MONTHLY EM&A REPORT

OSCAR Bioenergy Joint Venture

Contract No. EP/SP/61/10
Organic Resources Recovery
Centre (Phase 1):
Seventy-sixth Monthly EM&A Report

1 September 2021 – 30 September 2021

Environmental Resources Management

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Meinhardt Infrastructure and Environment Limited

Organic Resources Recovery Centre, Phase I

Monthly EM&A Report
(1 September 2021 – 30 September 2021)

(October 2021)

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Contract No. EP/SP/61/10 Organic Resources Recovery Centre (Phase 1): Seventy-sixth Monthly EM&A Report

1 September 2021 – 30 September 2021

Reference 0279222

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EXECUTIVE SUMMARY

The construction works of *No. EP/SP/61/10 Organic Resources Recovery Centre Phase* 1 (*the Project*) commenced on 21 May 2015. This is the 76th monthly Environmental Monitoring and Audit (EM&A) report presenting the EM&A works carried out during the period from 1 to 30 September 2021 in accordance with the EM&A Manual. Substantial completion of the construction works was confirmed on 3 December 2018. In the meantime, the operation phase EM&A programme had commenced in March 2019. Substantial Completion in respect of substantial part of the Works was confirmed on 24 February 2020. The construction phase EM&A programme was completed in the end of February 2020.

Summary of Works undertaken during the Reporting Month

Works undertaken in the reporting month included:

- Operation of the Project, including organic waste reception, and operation
 of the pre-treatment facilities, anaerobic digesters, composting facilities,
 air pollution control systems, on-line emission monitoring system for the
 Centralised Air Pollution Control Unit (CAPCS), Co-generation Units
 (CHP)s and Ammonia Stripping Plant (ASP), and the wastewater
 treatment plant; and
- Process fine-tune, including adjustment of the ASP with new treatment media, modification of Continuous Environmental Monitoring System (CEMS) and Supervisory Control and Data Acquisition System (SCADA) rectification and improvement works following equipment failures and the alteration of different operation modes and measures to adapt to the high variation of SSOW nature and sources.

Environmental Monitoring and Audit Progress

Air Quality Monitoring

Exceedances on NO_x and SO_2 from CHP and NO_x , SO_2 , VOCs and NH_3 from ASP were recorded on the on-line monitoring system. It should be noted that measurements recorded under abnormal operating conditions, e.g. start up and stopping of stacks, unstable operation, test runs and interference of sensor, are disregarded.

Exceedances in NO_x of CHP were found to be a result of the low biogas loading at the CHPs.

The exceedances of SO2 of CHPs and ASP were found to be a result of the tripping of the desulphurisation system. The Contractor has replaced the malfunctioned parts of the desulphurisation system. The exceedances of ASP were found to be result of unstable condition at the thermal destructor and the column of the ASP. The column has been replaced in October 2021. The Contractor will continue to fine-tune and plan to upgrade the ASP parts for better control.

The Contractor has implemented mitigation measures to control the exceedance including regular maintenance of the CHP by the supplier and regular fine-tuning, finding better and more feedstock to increase biogas loading and testing at ASP to optimise combustion efficiency and overall performance.

The Contractor is recommended to closely monitor the processes of the modification of the CHP and ASP and the post-modification monitoring of emission level to avoid any exceedance.

As similar issues have been re-occurred for sometimes, the Contractor is advised to undertake a comprehensive review of the operation of the concerned systems and the effectiveness of the existing mitigation measures and proposed further measures to avoid the exceedance.

Water Quality

No non-compliance to the effluent discharge limit stipulated in the discharge licence issued by the EPD under the *Water Pollution Control Ordinance* was recorded during this reporting period.

Waste Management

Waste generated from the operation of the Project includes chemical waste, waste generated from pre-treatment process and general refuse.

2,400 L of chemical waste was collected by licenced waste collector from the operation of the Project.

304.01 tonnes of waste generated from pre-treatment process from the operation of the Project was disposed of at landfill. Among the recyclable waste generated from pre-treatment process from the operation of the Project, 0.00 tonne of metals, 0.00 tonnes of papers/ cardboard packing and 0.00 tonne of plastics were sent to recyclers for recycling during the reporting period.

Around 2.88 tonnes of general refuse from the operation of the Project was disposed of at landfill. Among the recycled general refuse from the operation of the Project, 0.00 tonne of metals, 0.00 tonne of papers/ cardboard packing and 0.00 tonne of plastics were sent to recyclers for recycling during the reporting period.

Findings of Environmental Site Audit

A summary of the monitoring activities undertaken in this reporting period is listed below:

• Joint Environmental Site Inspections

1 time

1 monthly joint environmental site inspection was carried out by the representatives of the Contractor and the MT. The IEC was also present at the joint inspections on 17 September 2021. The environmental control/mitigation measures (related to air quality, water quality, waste (including

land contamination prevention), hazard-to-life and landscape and visual) recommended in the approved EIA Report and the EM&A Manual were properly implemented by the Contractor during the reporting month.

Environmental Exceedance/Non-conformance/Compliant/Summons and Prosecution

Exceedances for the air emission limits for the CHP and ASP stacks were recorded during the reporting period.

No complaint/ summon/prosecution was received in this reporting period.

Future Key Issues

Activities to be undertaken in the next reporting month include:

- Operation of the Project.
- Modification of the CHP and ASP to control the air emission.

1 INTRODUCTION

ERM-Hong Kong, Limited (ERM) was appointed by OSCAR Bioenergy Joint Venture (the Contractor) as the Environmental Team (ET) to undertake the construction Environmental Monitoring and Audit (EM&A) programme for the *Contract No. EP/SP/61/10 of Organic Waste Treatment Facilities Phase I*, which the project name has been updated to *Organic Resources Recovery Centre (Phase I) (the Project)* since November 2017. ERM was also appointed by the Contractor to undertake the operation EM&A programme starting 1 March 2019.

1.1 PURPOSE OF THE REPORT

This is the 76th EM&A report which summarises the monitoring results and audit findings for the EM&A programme during the reporting period from 1 to 30 September 2021.

1.2 STRUCTURE OF THE REPORT

The structure of the report is as follows:

Section 1: Introduction

It details the scope and structure of the report.

Section 2: Project Information

It summarises the background and scope of the Project, site description, project organisation and status of the Environmental Permits (EP)/licences.

Section 3: Environmental Monitoring and Audit Requirements

It summarises the environmental monitoring requirements including monitoring parameters, programmes, methodologies, frequency, locations, Action and Limit Levels, Event/Action Plans, as well as environmental audit requirements as recommended in the EM&A Manual and approved EIA report.

Section 4: Monitoring Results

It summarises monitoring results of the reporting period.

Section 5: Site Audit

It summarises the audit findings of the environmental as well as landscape and visual site audits undertaken within the reporting period.

Section 6: Environmental Non-conformance

It summarises any exceedance of environmental performance standard, environmental complaints and summons received within the reporting period. Section 7: Further Key Issues

It summarises the impact forecast for the next reporting month.

Section 8: Conclusions

2 PROJECT INFORMATION

2.1 BACKGROUND

The Organic Resources Recovery Centre (ORRC) Phase I development (hereinafter referred to as "the Project") is to design, construct and operate a biological treatment facility with a capacity of about 200 tonnes per day and convert source-separated organic waste from commercial and industrial sectors (mostly food waste) into compost and biogas through proven biological treatment technologies. The location of the Project site is shown in *Annex A*.

The environmental acceptability of the construction and operation of the Project had been confirmed by findings of the associated Environmental Impact Assessment (EIA) Study completed in 2009. The Director of Environmental Protection (DEP) approved this EIA Report under the *Environmental Impact Assessment Ordinance* (EIAO) (Cap. 499) in February 2010 (Register No.: AEIAR-149/2010) (hereafter referred to as the approved EIA Report). Subsequent Report on Re-assessment on Environmental Implications and Report on Re-assessment on Hazard to Life Implications were completed in 2013, respectively.

An Environmental Permit (EP) (No. EP-395/2010) was issued by the DEP to the EPD (Project Team), the Permit Holder, on 21 June 2010 and varied on 18 March 2013 (No. EP-395/2010/A) and 21 May 2013 (No. EP-395/2010/B), respectively. The Design Build and Operate Contract for the ORRC Phase 1 (Contract No. EP/SP/61/10 Organic Resources Recovery Centre (Phase 1) (the Contract)) was awarded to SITA Waste Services Limited, ATAL Engineering Limited and Ros-Roca, Sociedad Anonima jointly trading as the OSCAR Bioenergy Joint Venture (OSCAR or the Contractor). A Further EP (No. FEP-01/395/2010/B) was issued by the DEP to the OSCAR on 16 February 2015. Variation to both EPs (Nos. EP-395/2010/B and FEP-01/395/2010/B) were made in December 2015. The latest EPs, Nos. EP-395/2010/C and FEP-01/395/2010/C, were issued by the DEP on 21 December 2015.

Under the requirements of Condition 5 of the EP (No. FEP-01/395/2010/C), an Environmental Monitoring and Audit (EM&A) programme as set out in the approved EM&A Manual (hereinafter referred to as EM&A Manual) is required to be implemented during the construction and operation of the Project. ERM-Hong Kong, Ltd (ERM) has been appointed by OSCAR as the Environmental Team (ET) for the construction phase EM&A programme and the Monitoring Team (MT) for the operation phase EM&A programme for the implementation of the EM&A programme in accordance with the requirements of the EP and the approved EM&A Manual.

The construction works commenced on 21 May 2015. The operation phase of

the EM&A programme commenced on 1 March 2019 (1). The construction phase EM&A programme was completed in the end of February 2020.

2.2 GENERAL SITE DESCRIPTION

The Project Site is located at Siu Ho Wan in North Lantau with an area of about 2 hectares. The layout of the Project Site is illustrated in *Annex A*. The facility received and treated an average of 120 tonnes of source separated organic waste per day during the reporting month.

2.3 MAJOR ACTIVITIES UNDERTAKEN

A summary of the major activities undertaken in the reporting period is shown in *Table 2.1*.

Table 2.1 Summary of Activities Undertaken in the Reporting Period

Activities Undertaken in the Reporting Period

- Systems being operated waste reception, pre-treatment, CAPCS extraction, the digesters, the centrifuge, , the composting tunnels the desulphurisation, the emergency flare, the CHPs, the ASP and the biological waste water treatment plant (about 100-130 t/d SSOW input); and
- Process fine-tune adjustment of the ASP operational parameters with new treatment media, CEMS/SCADA modification and improvement work following equipment failures and the alteration of different operation modes and measures to adapt to the high variation of SSOW nature and sources.

2.4 PROJECT ORGANISATION AND MANAGEMENT STRUCTURE

The project organisation chart and contact details are shown in *Annex B*.

2.5 STATUS OF ENVIRONMENTAL APPROVAL DOCUMENTS

A summary of the valid permits, licences, and/or notifications on environmental protection for this Project is presented in *Table 2.2*.

Table 2.2 Summary of Environmental Licensing, Notification and Permit Status

Permit/ Licences/	Reference	Validity Period	Remarks
Notification			
Environmental	FEP-01/395/2010/C	Throughout the	Permit granted on 21
Permit		Contract	December 2015
Effluent Discharge	WT00038391-2021	7 July 2021 - 30	Approved on 7 July
Licence		June 2026	2021
Chemical Waste	WPN 5213-961-	Throughout the	Approved on 10
Producer Registration	O2231-02	implementation of	November 2017
		the Project	

As some of the minor items are yet to be closed out in March 2019, the construction phase EM&A programme and Operation Phase EM&A programme were undertaking in parallel in March 2019.

Permit/ Licences/	Reference	Validity Period	Remarks
Notification			
Waste Disposal	Account number:	Throughout the	-
Billing Account	702310	Contract	

3 ENVIRONMENTAL MONITORING AND AUDIT REQUIREMENTS

3.1 ENVIRONMENTAL MONITORING

The air quality (including odour) monitoring to be carried out during the commissioning and operation phase of the Project are described below. Although water quality monitoring is not required for the operation phase under the EM&A programme, there are water quality monitoring requirement under the Water Discharge Licence of the plant under the *Water Pollution Control Ordinance* (WPCO). As part of this EM&A programme, the monitoring results will be reviewed to check the compliance with the WPCO requirements.

3.1.1 Air Quality

According to the EM&A Manual and EP requirements, stack monitoring are required during the commissioning and operation phase of the Project.

On-line monitoring (using continuous environmental monitoring system (CEMS) shall be carried out for the centralised air pollution unit (CAPCS), cogeneration units (CHP) and the ammonia stripping plant (ASP) during the commissioning and operation phase. The last calibration was carried out on 15 June 2021.

The monitoring data is transmitted instantaneously to EPD (Regional Office) by telemetry system.

When the on-line monitoring for certain parameter cannot be undertaken, monitoring will be carried out using the following methodology approved by the EPD.

Table 3.1 Sampling and Laboratory Analysis Methodology

Parameters	Method	Stacks to be Monitored
Gaseous and vaporous organic	USEPA Method 18	• CAPCS
substances (including methane)		• CHP
		• ASP
Particulate	USEPA Method 5	• CAPCS
		• CHP
		• ASP
Carbon monoxide (CO)	USEPA Method 10	• CHP
		• ASP
Nitrogen oxides (NO _x)	USEPA Method 7E	• CHP
		• ASP
Sulphur dioxide (SO ₂);	USEPA Method 6	• CHP
		• ASP
Hydrogen chloride (HCl)	USEPA Method 26A	• CHP
		• ASP

Parameters	Method	Stacks to be Monitored
Hydrogen fluoride (HF)	USEPA Method 26A	• CHP
		• ASP
Oxygen (O ₂);	USEPA Method 3A	• CAPCS
		• CHP
		• ASP
Velocity and Volumetric Flow	USEPA Method 2	• CAPCS
		• CHP
		• ASP
Ammonia (NH ₃)	USEPA CTM 027	• ASP
Odour (including NH ₃ and H ₂ S)	EN 13725	• CAPCS
Water vapour content (continuous	USEPA Method 4	• CAPCS
measurement of the water vapour		• CHP
content should not be required if the sample exhaust gas is dried before the emissions are analysed)		• ASP
Temperature	USEPA Method 4	• CAPCS
		• CHP
		• ASP

With reference to the EM&A Manual, the air emission of the stacks shall meet the following emission limits as presented in *Tables 3.2* to *3.5*.

Table 3.2 Emission Limit for CAPCS Stack

Parameter	Emission Level (mg/Nm³) (a)
VOCs (including methane)	680
Dust (or Total Suspended Particulates (TSP))	6
Odour (including NH ₃ & H ₂ S)	220 (b)
Notes:	
(a) Hourly average concentration	
(b) The odour unit is OU/Nm ³	

Table 3.3 Emission Limit for CHP Stack

Parameter	Maximum Emission Level (mg/Nm³) (a) (b)
Dust (or Total Suspended Particulates)	15
Carbon Monoxide	650
NO _x	300
SO_2	50
NMVOCs (c)	150
VOCs (including methane) (d)	1,500
HCl	10
HF	1

- (a) All values refer to an oxygen content in the exhaust gas of 6% and dry basis.
- (b) Hourly average concentration
- (c) NMVOCs should be monitored by gas sampling and laboratory analysis at an agreed interval. For the first 12 months (starting from August 2019), monitoring should be carried out at quarterly intervals. The monitoring frequency should then be reduced to

Parameter	Maximum Emi	ssion Level (mg/Nm³) (a) (b)
half-yearly for next 12 months (starting f	rom August 2020).	The monitoring of NMVOCs
ended in August 2021.		

(d) The VOCs emission limit include methane as biogas is adopted as fuel in the combustion process.

Table 3.4 Emission Limit for ASP Stack

Parameter	Maximum Emission Level (mg/Nm³) (a) (b)
Dust (or Total Suspended Particulates)	5
Carbon Monoxide	100
NOx	200
SO ₂	50
VOCs (including methane) (c)	20
NH ₃	35
HCl	10
HF	1

Notes:

- (a) All values refer to an oxygen content in the exhaust gas of 11% and dry basis.
- (b) Hourly average concentration
- (c) The VOCs emission limit include methane as biogas is adopted as fuel in the combustion process.

Table 3.5 Emission Limit for Standby Flaring Gas Unit (1)

Parameter	Maximum Emission level (mg/Nm³) (a) (b)
Dust (or Total Suspended Particulates)	5
Carbon Monoxide	100
NO_x	200
SO_2	50
VOCs (including methane) (c)	20
HCl	10
HF	1

Notes:

- (a) All values refer to an oxygen content in the exhaust gas of 11% and dry basis.
- (b) Hourly average concentration
- (c) The VOCs emission limit include methane as biogas is adopted as fuel in the combustion process.

3.1.2 *Odour*

To determine the effectiveness of the proposed odour mitigation measures and to ensure that the operation of the ORRC1 will not cause adverse odour impacts, odour monitoring of the CAPCS stack (see *Section 3.1.1*) and odour patrol will be carried out.

Odour patrol shall be conducted by independent trained personnel/ competent persons in summer months (i.e. from July to September) for the first two operational years of ORRC1 at monthly intervals along an odour

A standby facility. Only operate when the CHPs are not in operation or when the biogas generated exceeded the utilisation rate of the CHPs.

patrol route at the Project Site boundary as shown in $Annex A^{(1)}$.

The perceived odour intensity is divided into 5 levels. *Table 3.6* describes the odour intensity for different levels.

Table 3.6 Odour Intensity Level

Level	Odour Intensity
0	Not detected. No odour perceived or an odour so weak that it cannot be easily characterised or described
1	Slight identifiable odour, and slight chance to have odour nuisance
2	Moderate identifiable odour, and moderate chance to have odour nuisance
3	Strong identifiable, likely to have odour nuisance
4	Extreme severe odour, and unacceptable odour level

Table 3.7 shows the action level and limit level to be used for odour patrol. Should any exceedance of the action and limit levels occurs, actions in accordance with the event and action plan in *Table 3.8* should be carried out.

Table 3.7 Action and Limit Levels for Odour Nuisance

Parameter	Action Level	Limit Level
Odour Nuisance (from odour patrol)	When one documented compliant is received ^(a) , or Odour Intensity of 2 is measured from odour patrol.	Two or more documented complaints are received ^(a) within a week; or Odour intensity of 3 or above is measured from odour patrol.

Note:

(a) Once the complaint is received by the Project Proponent (EPD), the Project Proponent would investigate and verify the complaint whether it is related to the potential odour emission from the ORRC1 and its on-site wastewater treatment unit.

Table 3.8 Event and Action Plan for Odour Monitoring

Event	Action			
	Person-in-charge of Odour Monitoring	Project Proponent (a)		
Action Level				
Exceedance of action level (Odour Patrol)	 Identify source/reason of exceedance; Repeat odour patrol to confirm finding. 	 Carry out investigation to identify the source/reason of exceedance. Investigation should be completed within 2 weeks; Rectify any unacceptable practice; Implement more mitigation measures if necessary; 		
		4. Inform Drainage Services Department (DSD) or the operator of the Siu Ho Wan Sewage Treatment Works (SHWSTW) if exceedance is considered to be caused by		

⁽¹⁾ The odour patrol route was changed during this reporting period to include sampling points that are frequently visited by visitors and eliminate sampling points that are not visited by visitors.

Event	Action				
	Person-in-charge of Odour Monitoring	Project Proponent (a)			
		the operation of the SHWSTW.			
		5. Inform North Lantau Refuse Transfer Station (NLTS) operator if exceedance is considered to be caused by the operation of NLTS.			
Exceedance of action level (Odour Complaints)	 Identify source/reason of exceedance; Carry out odour patrol to determinate odour intensity. 	1. Carry out investigation and verify the complaint whether it is related to potential odour emission from the nearby SHWSTW;			
	,	2. Carry out investigation to identify the source/reason of exceedance.Investigation should be completed within 2 weeks;			
		3. Rectify any unacceptable practice;			
		4. Implement more mitigation measures if necessary;			
		5. Inform DSD or the operator of the SHWSTW if exceedance is considered to be caused by the operation of the SHWSTW.			
		6. Inform NLTS operator if exceedance is considered to be caused by the operation of NLTS.			
Limit Level					
Exceedance of limit level	 Identify source/reason of exceedance; Inform EPD; Repeat odour patrol to 	1. Carry out investigation to identify the source/reason of exceedance. Investigation should be completed within 2 week;			
	confirm findings;	2. Rectify any unacceptable practice;			
	4. Increase odour patrol	3. Formulate remedial actions;			
	frequency to bi-weekly; 5. Assess effectiveness of remedial action and keep EPD informed of the results; 6. If exceedance stops, cease	4. Ensure remedial actions properly implemented;			
		5. If exceedance continues, consider what more/enhanced mitigation measures should be implemented;			
	additional odour patrol.	6. Inform DSD or the operator of the SHWSTW if exceedance is considered to be caused by the operation of the SHWSTW.			

(a) Project Proponent shall identify an implementation agent.

3.2 SITE AUDIT

Environmental mitigation measures (related to air quality, water quality, waste, land contamination, hazard-to-life, and landscape and visual) to be implemented during the operation phase of the Project are recommended in the approved EIA Report and EM&A Manual and are summarised in *Annex C*. Monthly site audits for operation phase will be carried out to check the implementation of these measures.

3.2.1 Water Quality

Compliance audits are to be undertaken to ensure that a valid discharge licence has been issued by EPD prior to the discharge of effluent from the operation of the Project site. The audit shall be conducted to ensure that the effluent quality is in compliance with the discharge licence requirements. The effluent quality shall meet the discharge limits as described in *Table 3.9*.

Table 3.9 Discharge Limits for Effluent

Parameters	Discharge Limit (mg/L)
Flow Rate (m ³ /day)	685
pH (pH units)	6-10 (a)
Suspended Solids	800
Biochemical Oxygen Demand (5 days, 20°)	800
Chemical Oxygen Demand	2,000
Oil & Grease	40
Total Nitrogen	200
Total Phosphorus	50
Surfactants (total)	25
Note:	
(a) Range.	

3.2.2 Landscape and Visual

In accordance with EM&A Manual, the landscape and visual mitigation measures shall be implemented.

For operation phase, site inspection shall be conducted once a month for the first year of operation of the Project. All measures as stated in the implementation schedule of the EM&A Manual (see *Annex C*), including compensatory planting, undertaken by both the Contractor and the specialist Landscape Sub-Contractor during the first year of the operation phase shall be audited by a Registered Landscape Architect (RLA) to ensure compliance with the intended aims of the measures and the effectiveness of the mitigation measures. After the one-year maintenance period, the landscape maintenance and monitoring shall be carried out by the Contractor.

4 MONITORING RESULTS

4.1 AIR QUALITY

4.1.1 Commissioning Phase Monitoring

Monitoring results of air quality parameters from stack emissions of the centralised air pollution control system, the ammonia stripping plant and the cogeneration units will be provided once available to show compliance with the monitoring requirements stated in the EM&A Manual (Rev. F) to support the termination of the commissioning phase EM&A programme.

4.1.2 Operation Phase Monitoring

The concentrations of concerned air pollutants emitted from the stacks of the CAPCS, CHP, and ASP during the reporting period are monitored on-line by the continuous environmental monitoring system (CEMS). During the reporting period, there is no need to operate the standby flare and therefore no monitoring of the flare stack was undertaken.

With reference to the emission limits shown in *Tables 3.2, 3.3* and *3.4*, the hourly average concentrations and the number of exceedances of the concerned air emissions monitored for the CAPCS, CHP and ASP during this reporting period are presented in *Tables 4.1* to *4.5*.

It should be noted that measurements recorded under abnormal operating conditions, e.g. start up and stopping of stacks, unstable operation, test runs and interference of sensor, are disregarded.

Table 4.1 Hourly Average of Parameters Recorded for CAPCS

Parameter	Range of Hourly Average Conc. (mg/Nm³)	Emission Limit (mg/Nm³)	Exceedance Identified	Remarks
VOCs (including methane)	0.00 - 123.32	680	Nil	Nil
Dust (or TSP)	0.00 - 0.00	6	Nil	Nil
Odour (including $NH_3 \& H_2S$) (a)	0.61 - 205.95	220	Nil	Nil
Note:				
(a) The odour unit is OU/Nm^3 .				

Table 4.2 Hourly Average of Parameters Recorded for CHP 1

Parameter	Range of Hourly Average Conc. (mg/Nm³) (a)	Max. Emission Limit (mg/Nm³)	Exceedance Identified	Remarks
Dust (or TSP)	NA (b)	15	NA (b)	-
Carbon Monoxide	NA (b)	650	NA (b)	-
NO_x	NA (b)	300	NA (b)	-
SO ₂	NA (b)	50	NA (b)	-
VOCs (including methane) (c)	NA (b)	1,500	NA (b)	-
HCl	NA (b)	10	NA (b)	-
HF	NA (b)	1	NA (b)	-

Notes:

- (a) All values refer to an oxygen content in the exhaust gas of 6% and dry basis.
- (b) CHP 1 was shut down in this reporting period for maintenance and preparation of overhaul ${\cal C}$
- (c) The VOCs emission limit include methane as biogas is adopted as fuel in the combustion process.

Table 4.3 Hourly Average of Parameters Recorded for CHP 2

Parameter	Range of Hourly Average Conc. (mg/Nm³) (a)	Max. Emission Limit (mg/Nm³)	Exceedance Identified	Remarks
Dust (or TSP)	0 - 1	15	Nil	Nil
Carbon Monoxide	0 - 359	650	Nil	Nil
NO _x	0 - 308	300	Identified (c)	System unstable (e.g. low efficiency, unstable column temperature)
SO ₂	0 - 97	50	Identified (d)	De-sulphurization system tripped / Under Maintenance
VOCs (including methane) (b)	0 - 1,084	1,500	Nil	Nil
HCl	0 – 7	10	Nil	Nil
HF Notes:	0 - 1	1	Nil	Nil

- (a) All values refer to an oxygen content in the exhaust gas of 6% and dry basis.
- (b) The VOCs emission limit include methane as biogas is adopted as fuel in the combustion process.
- (c) Dates with exceedances on NO_x (number of exceedances on the day) were identified on 1 (1), 2 (4) and 15 (1) September 2021.
- (d) Date with exceedances on SO_2 (number of exceedances on the day) were identified on 1 (8), 2 (1), 8 (1), 9 (2), 11 (5), 12 (7) and 13 (6) September 2021.

Table 4.4 Hourly Average of Parameters Recorded for CHP 3

Parameter	Range of Hourly Average Conc.	Max. Emission Limit (mg/Nm³)	Exceedances	Remarks	
	(mg/Nm³) (a)	Linut (mg/Nm²)	Identified		
Dust (or TSP)	0 - 5	15	Nil	Nil	
Carbon Monoxide	0 - 335	650	Nil	Nil	
NO _x	0 - 314	300	Identified (c)	System unstable (e.g. low efficiency, unstable column temperature)	
SO ₂	0 - 93	50	Identified (d)	De-sulphurization system tripped / Under Maintenance	
VOCs (including methane) (b)	0 - 1,363	1,500	Nil	Nil	
HCl	0 - 2	10	Nil	Nil	
HF	0 - 1	1	Nil	Nil	

Notes:

- (a) All values refer to an oxygen content in the exhaust gas of 6% and dry basis.
- (b) The VOCs emission limit include methane as biogas is adopted as fuel in the combustion process.
- (c) Dates with exceedances on NO_x (number of exceedances on the day) were identified on 4 (1), 9 (2) and 10 (4) September 2021.
- (d) Date with exceedances on SO_2 (number of exceedances on the day) were identified on 1 (8), 9 (8), 11 (7), 12 (7) and 13 (6) September 2021.

Table 4.5 Hourly Average of Parameters Recorded for ASP

Parameter	Range of Hourly Average Conc. (mg/Nm³) (a)	Max. Emission Limit (mg/Nm³)	Exceedances Identified	Remarks
Dust (or TSP)	0 - 0	5	Nil	Nil
Carbon Monoxide	0 - 20	100	Nil	Nil
NO _x	0 - 260	200	Identified (c)	System unstable (e.g. low efficiency, unstable column temperature)
SO ₂	0 - 58	50	Identified (d)	De-sulphurization system tripped / Under Maintenance
VOCs (including methane) (b)	0 - 6	20	Nil	Nil
NH ₃	0 - 246	35	Identified (e)	System unstable (e.g. low efficiency, unstable column temperature)
HCl	0 - 0	10	Nil	Nil
HF	0 - 1	1	Nil	Nil

- (a) All values refer to an oxygen content in the exhaust gas of 11% and dry basis.
- (b) The VOCs emission limit include methane as biogas is adopted as fuel in the combustion process.

Parameter	Range of Hourly	Max. Emission	Exceedances	Remarks
	Average Conc.	Limit	Identified	
	$(mg/Nm^3)^{(a)}$	(mg/Nm^3)		

- (c) Dates with exceedances on NO_x (number of exceedances on the day) were identified on 4 (2), 9 (1), 10 (1), 13 (1), 15 (1), 16 (2), 22 (1), 24 (2) and 29 (2) September 2021.
- (d) Date with exceedances on SO₂ (number of exceedances on the day) was identified on 9 (3) and 11 (1) September 2021
- (e) Date with exceedances on NH_3 (number of exceedances on the day) was identified on 4 (9), 18 (2), 20 (8), 21 (12), 22 (10), 24 (1), 25 (9), 26 (5) and 30 (1) September 2021.

4.2 ODOUR

4.2.1 Operation Phase Monitoring

Odour patrol was conducted by the independent odour patrol team of ALS Technichem (HK) Pty Ltd on 3 September 2021. According to the EM&A Manual and EP requirements, it is considered an exceedance if the odour intensity recorded by the panellists is Level 2 or above. During this reporting period, no Level 2 Odour Intensity was recorded. The odour patrol result is shown in *Annex G*.

4.3 WATER QUALITY

4.3.1 Operation Phase Monitoring

Effluent discharge was sampled monthly from the Effluent Storage Tank as stipulated in the operation phase discharge licence. The results of the discharge sample is recorded in *Table 4.6*.

Table 4.6 Results of the Discharge Sample

Parameters	Discharged Effluent Concentration (mg/L)	O	Compliance with Discharge Limit
pH (pH units)	7.40 - 8.46	6-10 (a)	Yes
Suspended Solids (b)	254	800	Yes
Biochemical Oxygen Demand (5 days, 20°) (b)	50	800	Yes
Chemical Oxygen Demand (b)	1,530	2,000	Yes
Oil & Grease (b)	<5	40	Yes
Total Nitrogen (b)	135	200	Yes
Total Phosphorus (b)	26.8	50	Yes
Surfactants (total) (b)	1.8	25	Yes

- (a) Daily Average.
- (b) Effluent sample collected on 28 September 2021.

4.4 WASTE MANAGEMENT

4.4.1 Operation Phase Monitoring

Wastes generated from the operation of the Project include chemical waste, wastes generated from pre-treatment process and general refuse ⁽¹⁾. Reference has been made to the Monthly Summary Waste Flow Table prepared by the Contractor (see *Annex D*). With reference to the relevant handling records and trip tickets of this Project, the quantities of different types of waste generated from the operation of the Project in the reporting month are summarised in *Table 4.7*.

Table 4.7 Quantities of Waste Generated from the Operation of the Project

Month/Year	Chemical Waste	Waste Generated from Pre-treatment Process		General Refuse	
	Disposal of at CWTC	Disposed of at Landfill (a)	Recycled (b)	Disposed of at Landfill (a)	Recycled (c)
September 2021	2,400 L (d)	304.01 tonnes	0.00 tonnes	2.88 tonnes (e)	0.00 tonne

- (a) Waste generated from pre-treatment process and general refuse other than chemical waste and recyclables were disposed of at NENT Landfill by sub-contractors.
- (b) Among waste generated from pre-treatment process, 0.00 tonne of metals, 0.00 tonne of papers/ cardboard packing and 0.00 tonne of plastics were sent to recyclers for recycling during the reporting period.
- (c) Among general refuse, 0.00 kg of metals, 0.00 kg of papers/ cardboard packing and 0.00 kg of plastics were sent to recyclers for recycling during the reporting period.
- (d) It includes 1,000 L of spent ferric chloride solution and 1,400 L of spent lube oil.
- (e) It was assumed that four 240-litre bins filled with 80% of general refuse were collected at each collection. The general refuse density was assumed to be around 0.15 kg/L.

Public fill and construction waste may only be generated during maintenance works when there are civil or structural works.

5 SITE AUDIT

5.1 ENVIRONMENTAL SITE AUDIT

5.1.1 *Operation Phase*

The monthly inspection for the operation phase of the Project on 17 September 2021 covered the operation phase environmental site audit. Joint site inspection was conducted by representatives of the Contractor, IEC, and the MT on 17 September 2021 as required for the operation of the Project.

The audits checked the implementation of the recommended mitigation measures for air quality, landscape and visual, water quality, waste (land contamination) and hazard-to-life stated in the Implementation Schedule (see *Annex C*).

Follow-up actions resulting from the last site inspections were generally taken as reported by the Contractor.

Key observations during the reporting period are summarised as follows:

17 September 2021

• No particular observation during this inspection.

Other than the above observations, the Contractor has implemented environmental mitigation measures recommended in the approved EIA Report and EM&A Manual.

5.2 LANDSCAPE AND VISUAL AUDIT

Inspection of the landscape and visual mitigation measures for the operation phase of the Project was performed on 17 September.

It was confirmed that the necessary landscape and visual mitigation measures during the operation phase as summarised in *Annex C* were generally implemented by the Contractor. No specific observation was found during the joint site inspection on 17 September. No non-compliance in relation to the landscape and visual mitigation measures was identified during the site audits in this reporting period and therefore no further actions are required. The ET/MT will keep track of the EM&A programme to check compliance with environmental requirements and the proper implementation of all necessary mitigation measures.

6

6.1 SUMMARY OF ENVIRONMENTAL NON-COMPLIANCE AND DEFICIENCIES

Non-compliance of emission limits for CHP and ASP were recorded during the reporting period.

The Contractor has reviewed the organic waste treatment processes (i.e. waste reception, waste pre-treatment, anaerobic digesters, and composting processes) and found that they were operated normally during the reporting period. The Contractor has investigated the air pollution control system and the combustion system of the CHP and ASP and identified the following potential causes for the exceedance.

- (a) The NO_x exceedances from the CHPs occurred mainly when the feedstock quantity was insufficient, which could hinder the performance of the CHPs to achieve optimal efficiency. Therefore, they could not effectively remove NO_x which leads to the exceedance;
- (b) The NO_x exceedances in ASP occurred due to system instability, including unstable column temperature, column blockage, unstable temperature at thermal oxidizer. The exceedances of NH₃ occurred due to blockage of the column, which resulted in the incomplete combustion of NH₃.
- (c) The exceedances of SO₂ limit at the CHPs and the ASP occurred due to equipment tripping of the desulphurisation system.

For item (a), insufficient biogas available for CHPs has been identified as the key reason that led to the reduced performance of the CHP, resulting in emission exceedances from the CHP. As advised by the Contractor, it is more desirable that the plant can receive at least 150 tonnes of SSOW daily in order to generate sufficient biogas for the CHP to be able to operate at optimal efficiency. In this reporting period, the plant has received on average around 120 tonnes of SSOW daily. As a result, exceedances from the CHPs occurred when the quantity of SSOW was lower than the desirable quantity. The Contractor will continue to liaise with EPD (Food Waste Recycling Group) in their monthly meeting with an aim to explore the possibility of increasing the quantity of SSOW that can be treated daily. CHP1 was shut down in this reporting period for maintenance and preparation of overhaul.

For item (b), the NO_x and NH_3 exceedance occurred due to temperature instability and blockage of the column and thermal instability of the thermal oxidizer. The column has been replaced in October 2021. The Contractor will continue to fine-tune and plan to upgrade the ASP parts for better control.

For item (c), the SO_2 exceedances recorded in CHPs and ASP were due to tripping of air blower within the desulphurisation system. The Contractor has replaced the malfunctioned parts of the desulphurisation system.

The investigation report is presented in *Annex F*.

6.2 SUMMARY OF ENVIRONMENTAL COMPLAINT

No complaint was received during the reporting period.

6.3 SUMMARY OF ENVIRONMENTAL SUMMON AND SUCCESSFUL PROSECUTION

No summon/prosecution was received during the reporting period. The cumulative summons/prosecution log is shown in *Annex E*.

7 FUTURE KEY ISSUES

7.1 KEY ISSUES FOR THE COMING MONTH

Activities to be undertaken for the coming reporting period are:

- Operation of the Project.
- Modification of the CHP and ASP to control the air emission.

8 CONCLUSIONS

This EM&A Report presents the EM&A programme undertaken during the reporting period from 1 to 30 September 2021 in accordance with EM&A Manual (Version F) and requirements of EP (FEP-01/395/2010/C).

For the operation phase, exceedances of the emission limits for CHP and ASP stack monitoring were recorded under normal operating conditions during the reporting period (see *Table 8.1*).

Table 8.1 Exceedances for Stack Emissions

Stack	Exceedances During the Reporting Period		
Cogeneration Unit (CHP)	• Exceeded emission limit of NO_x on 1, 2, 4, 9, 10 and 15 September 2021.		
	 Exceeded emission limit of SO₂ on 1, 2, 8, 9, 11, 12 and 13 September 2021. 		
Ammonia Stripping Plant	• Exceeded emission limit of NO_x on 4, 9, 10, 13, 15, 16, 22, 24 and 29 September 2021.		
(ASP)	• Exceeded emission limit of SO ₂ on 9 and 11 September 2021.		
	 Exceeded emission limit of NH₃ on 4, 18, 20, 21, 22, 24, 25, 26 and 30 September 2021. 		

Exceedances in NO_x of CHP were found to be a result of the low biogas loading at the CHPs.

The exceedances of SO_2 of CHPs and ASP were found to be a result of the tripping of the desulphurisation system. The Contractor has replaced the malfunctioned parts of the desulphurisation system. The exceedances of ASP were found to be result of unstable condition at the thermal destructor and the column of the ASP. The column has been replaced in October 2021. The Contractor will continue to fine-tune and plan to upgrade the ASP parts for better control.

The Contractor has implemented mitigation measures to control the exceedance including the continuous monitoring of CHP and ASP to optimise overall performance. As similar issues have been re-occurred for sometimes, the Contractor is advised to undertake a comprehensive review of the operation of the concerned systems and the effectiveness of the existing mitigation measures and proposed further measures to avoid the exceedance.

Odour patrol was conducted in accordance to the EM&A requirements. No exceedance of odour intensity limit for the odour patrol.

No non-compliance to the effluent discharge limit was recorded during this reporting period.

The environmental control / mitigation measures related to air quality, water quality, waste (including land contamination prevention), hazard-to-life and landscape and visual recommended in the approved EIA Report and the

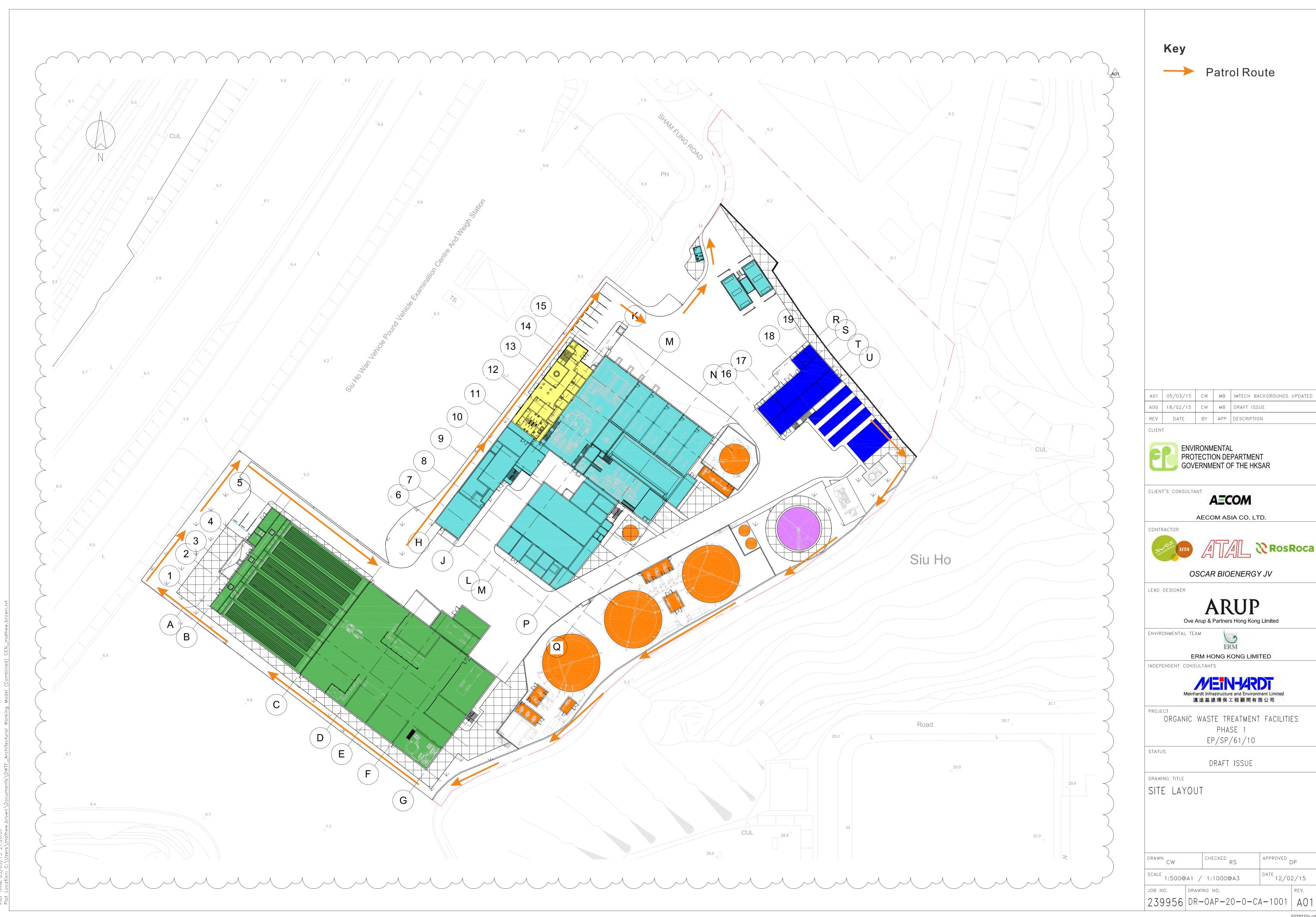
EM&A Manual were properly implemented by the Contractor during the reporting month.

Monthly landscape and visual monitoring were conducted in the reporting period. The necessary landscape and visual mitigation measures recommended in the approved EIA Report were generally implemented by the Contractor.

No complaint/summon/prosecution was received.

Annex A

Project Layout

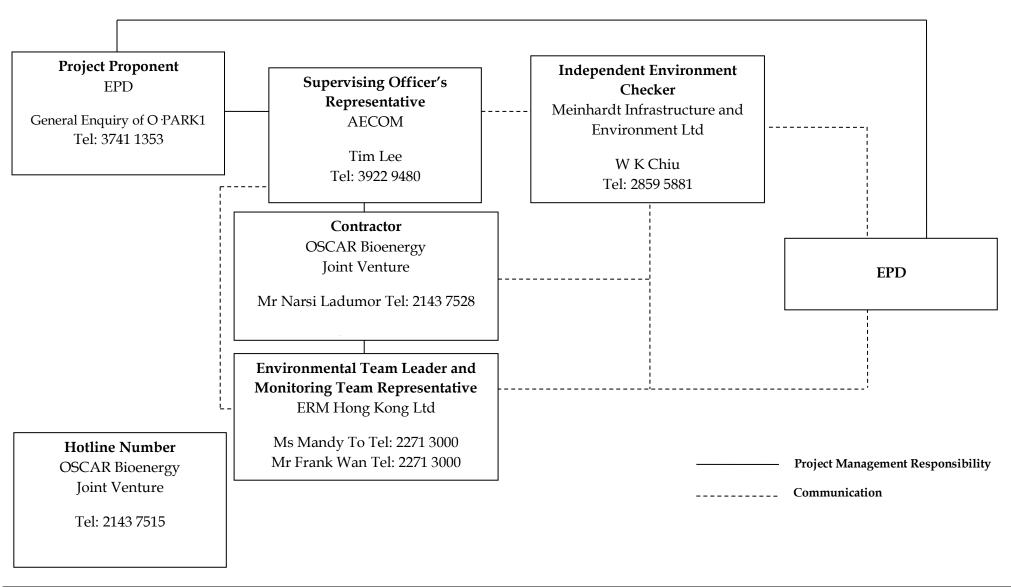


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Annex B

Project Organisation Chart with Contact Details

Project Organization (with contact details)



Annex C

Implementation Schedule of Mitigation Measures

Annex D Summary of Mitigation Measures Implementation Schedule for Operation Phase

EIA Ref.	EM&A	Environmental Protection Measures	Location/ Timing	Status		
	Log Ref.					
	·	al Mitigation Measures in the EIA and EM&A Manual				
	ir Quality		T	T 1		
	2.7 & 2.13 - 2.19	Air Pollution Control (Construction Dust) Regulation & Good Site Practices	OWTF Stacks/ During	V		
	- 2.19	•Commissioning tests shall be conducted to confirm the centralized air pollution control unit,	Commissioning Stage			
		the cogen units, the standby flaring unit and ASP against the design emission levels as stated in Tables 2.2 - 2.5.				
		•Odour monitoring shall be conducted at the stack exhaust of the centralized air pollution				
		control unit weekly in the first month of the commissioning stage.				
3.78	2.7-2.12	Air Pollution Control and Stack Monitoring	During Operation	√		
		•Stack monitoring shall be installed for the centralized air pollution control unit, cogen units				
		and ASP of OWTF to ensure that the air emissions from OWTF would meet the design emission				
		limits as well as EPD criteria.				
3.78 2.	2.20- 2.28	•Odour Patrol at site boundary of OWTF	OWTF Site Boundary/During	$\sqrt{}$		
			Operation (The need to continue			
			the odour patrol after the end of			
			the 2-year monitoring period			
			would depend on the			
			monitoring			
			results and should be agreed with EPD)			
В. Н	Lazard to Life		with EFD)			
	3.4	Operation Phase	Work Site / During Operation	√		
		•3m high fence should be constructed along the boundary facing the SHWWTW	Period			
		•Emergency evacuation procedures should be formulated and the Contractor should ensure				
		on site staff should be familiar with these procedures. Diagram showing the escape routes to a				
		safe place should be posted in the site notice boards and at the entrance/exit of site. A copy of				
		the latest version emergency procedures should be dispatched to Tung Chung Fire Station for				
		reference once available.				
		•The emergency procedures should specify means of providing a rapid and direct warning				
		(e.g. Siren and Flashing Light) to personnel on site in the event of chlorine gas release in the SHWWTW.				

EIA Ref.	EM&A	Environmental Protection Measures	Location/ Timing	Status
	Log Ref.		1	
		•The Contractor should establish a communication channel with the SHWWTW operation		
		personnel and FSD. In case of any hazardous incidents in the treatment works, operation		
		personnel of SHWWTW should advise the Contractor to inform personnel on site to proceed		
		with emergency procedure. The Contractor should appoint a Liaison Officer to communicate		
		with FSD Incident Commander on site in case of emergency.		
		•Periodic drills should be coordinated and conducted to ensure all on site personnel are		
		familiar with the emergency procedures. Upon completion of the drills, a review on every		
		step taken should be conducted to identify area of improvement. Prior notice of periodic drills		
		should be given to Station Commander of Tung Chung Fire Station. Joint operational exercise		
		with FSD and SHWWTW is recommended.		
C. V	Vater Quality			
5.44	4.5	Wastewater from Organic Waste Treatment Process	Work Site / During Design &	\checkmark
		The Project site will be equipped with an adequately sized wastewater treatment plant. A	Operation Period	
		high rate type of active sludge system specifically designed for the removal of nitrogen		
		components from the wastewater in combination with conversion of residual BOD and COD		
		would be deployed. The wastewater treatment plant would also be incorporated with		
		SHARON or annamox technology or equivalent to achieve high total overall nitrogen		
		removal. Wastewater generated from the OWTF (including wastewater from dewatering		
		process, leachate from waste reception area, condensate from biogas handling, wastewater		
		from scrubber of air treatment system and any surplus water from truck washing facility)		
		will be diverted to the wastewater treatment plant. Treated effluent will then be stored temporarily in order to be used as process water within the plants. The storage volume		
		would be around 20 m3. Overflow from the tank will be discharged to foul sewers. The		
		polluting parameters in effluent shall be in compliance with the requirements specified in		
		the TM- DSS. The design, installation and operation of the wastewater treatment plant shall		
		be licensed under the Waste Disposal Ordinance and subject to the effluent monitoring as		
		required under the WPCO which is under the ambit of regional office (RO) of EPD. To		
		ensure that wastewater can be adequately treated and effluent from treatment plant can		
		meet the standards listed in TM- DSS, the following mitigation measure should be		
		conducted.		
		Cleaning and maintenance of treatment facilities should be conducted on a regular		
		basis to ensure that removal rate of each treatment facility would not be reduced.		
		Cleaning and maintenance of pipelines should be carried out on a regular basis to		
		prevent block of pipeline and leaching of wastewater, and therefore prevent		
		overflowed or leached wastewater discharging into nearby drainages and water		
		streams.		
		 Regular site inspection should be conducted to ensure that no wastewater can be 		
		directly discharged into nearby water streams.		

EIA Ref.	EM&A	Environmental Protection Measures	Location/ Timing	Status
	Log Ref.		W. 16:: / D : D : 4	
5.55	4.5	In the scrubber, spraying water should be re-circulated to minimize the need for external water. The spraying water would be collected at the bottom of the scrubber. Excess water would be	Work Site / During Design & Operation Period	$\sqrt{}$
		discharged to the wastewater treatment plant as described in Section 5.54.	Operation remod	
5.56	4.5	The waste reception, treatment facilities and compost storages of OWTF should be located in	Work Site / During Design &	√
		enclosed buildings to prevent generation of contaminated rain runoff. All surface runoff such	Operation Period	
		as washed water generated in the treatment processes areas should be properly collected and		
5.57	4.5	diverted to the on-site wastewater treatment plant as described in Section 5.54. All drainage system for collection and transferring wastewater generated in the OWTF to the	Work Site / During Design &	1
3.37	7.5	on-site wastewater treatment plant as described in Section 5.54 should be capable of preventing	Operation Period	,
		clogging and easy maintenance and cleaning.	1	
	Vaste Managem		1	
6.50	5.12	Good Site Practices	During Operation Period	V
		Good operational practices should be adopted to Minimize waste management impacts:		
		•Obtain the necessary waste disposal permits from the appropriate authorities, in accordance		
		with the Waste Disposal Ordinance (Cap. 354), Waste Disposal (Chemical Waste) (General)		
		Regulation and the Land (Miscellaneous Provision) Ordinance (Cap. 28);		
		•Nomination of an approved person to be responsible for good site practice, arrangements for		
		collection and effective disposal to an appropriate facility of all wastes generated at the site;		
		•Use of a waste haulier licensed to collect specific category of waste;		
		•A trip-ticket system should be included as one of the contractual requirements and		
		implemented by the Environmental Team to monitor the disposal of solid wastes at public		
		filling facilities and landfills, and to control fly tipping. Reference should be made to ETWB TCW No. 31/2004.		
		•Training of site personnel in proper waste management and chemical waste handling		
		procedures;		
		•Separation of chemical wastes for special handling and appropriate treatment at a licensed		
		facility;		
		•Routine cleaning and maintenance programme for drainage systems, sumps and oil		
		interceptors;		
		•Provision of sufficient waste disposal points and regular collection for disposal;		
		•Adoption of appropriate measures to minimize windblown litter and dust during		
		transportation of waste, such as covering trucks or transporting wastes in enclosed containers; and		
		•Implementation of a recording system for the amount of wastes generated, recycled and		

EIA Ref. EM&A Log Ref.		Environmental Protection Measures	Location/ Timing	Status
		disposed of (including the disposal sites).		
6.51	5.13	Waste Reduction Measures Good management and control can prevent the generation of significant amounts of waste. It is recommended that the following good operational practices should be adopted to ensure waste reduction:	During Operation Period	√
		•Segregation and storage of different types of waste in different containers, skips or stockpiles		
		to enhance reuse or recycling of materials and their proper disposal;		
		•Encourage collection of aluminum cans, plastic bottles and packaging material (e.g. carton boxes) and office paper by individual collectors. Separate labelled bins should be provided to help segregate this waste from other general refuse generated by the work force; and •Any unused chemicals or those with remaining functional capacity should be reused as far as practicable.		
6.52	5.14	Wastes Generated from Pre-Treatment Process Wastes generated from pre-treatment process should be recycled as far as possible. Wastes generated from pre- treatment process should also be separated from any chemical waste and stored in covered skips. The recyclables should be collected by licensed collectors, while the rest of the waste should be removed from the site on a daily basis to minimize odour, pest and litter impacts. Open burning must be strictly prohibited.	Pre-Treatment Process/ During Operation Period	√
6.53-6.56	5.15-5.18	 Chemical Wastes Chemical waste generated from machinery maintenance and servicing should be managed in accordance with Code of Practice on the Packaging, Labelling and storage of Chemical Wastes under the provisions of Waste Disposal (Chemical Waste) (General) Regulation. The chemical waste should be collected by drum-type containers and removed by licensed chemical waste contractors. Plant / equipment maintenance schedules should be planned in order to minimize the generation of chemical waste. Non-recyclable chemical wastes and lubricants should be disposed of at appropriate facilities, such as CWTC. Copies or counterfoils from collection receipts issued by the licensed waste collector should be kept for recording purpose. Recyclable chemical waste will be transported off-site for treatment by a licensed collector. The Contractor will need to register with EPD as a chemical waste producer. Where possible, chemical wastes (e.g. waste lubricants) would be recycled at appropriate facilities, such as Dunwell's oil re-refinery. 	Whole Site / During Operation Period	
6.57-6.58	5.19-5.20	General Refuse	Whole Site / During Operation	√

EIA Ref.	EM&A Log Ref.	Environmental Protection Measures	Location/ Timing	Status
		•Waste generated in offices should be reduced through segregation and collection of	Period	
		recyclables. To promote the recycling of wastes such as used paper, aluminum cans and plastic bottles, it is recommended that recycling bins should be clearly labelled and placed at locations with easy access. For the collection of recyclable materials, they should be collected by licensed collectors.		
		•General refuse, other than segregated recyclable wastes, should be separated from any		
l		chemical waste and stored in covered skips. The general refuse should be removed from the site on a daily basis to minimize odour, pest and litter impacts. Also, open burning of refuse must be strictly prohibited.		
Е. Р		Contamination Preventive Measures		•
6.65	5.21 (i)	 Fuel Oil Containers Fuel oil should be stored in suitable containers. All fuel oil containers should be securely closed. Appropriate labels showing the name of fuel oil should be posted on the containers. Drip trays should be provided for all containers. 	Fuel Oil Storage Containers /During Operation Period	√
6.65	5.21 (ii)	 Storage Area Distance between the fuel oil refuelling points and the fuel oil containers should be minimized. The storage area should be used for fuel oil storage only. No surface water drains or foul sewers should be connected to the storage area. The storage area should be enclosed by three sides by a wall and have an impermeable floor or surface. 	Fuel Oil Storage Area / During Operation Period	√
6.65	5.21 (iii)	Fuel Oil Spillage Response An Oil Spill Response Plan should be prepared by the operator to document the appropriate response procedures for oil spillage incident in detail. General procedures to be taken in case of fuel oil spillage are presented below. • Training Training on oil spill response actions should be given to relevant staff. The training should cover the followings: - Tools & resources to combat oil spillage and fire, e.g. locations of oil spill handling equipment and firefighting equipment; - General methods to deal with oil spillage and fire incidents; - Procedures for emergency drills in the event of oil spills and fire; and - Regular drills should be carried out. • Communication Establish communication channel with the Fire Services Department (FSD) and EPD to	Whole Site / During Operation Phase	

EIA Ref.	EM&A	Environmental Protection Measures	Location/ Timing	Status
	Log Ref.	report any oil spillage incident so that necessary assistance from relevant department could be quickly sought. • Response Procedure Any fuel oil spillage within the Project Site should be immediately reported to the Site Manager with necessary details including location, source, possible cause and extent of the spillage Site Manager should immediately attend to the spillage and initiate any appropriate action to confine and clean up the spillage. The response procedures should include the following: - Identify and isolate the source of spillage as soon as possible. - Contain the oil spillage and avoid infiltration into soil / groundwater and discharge to storm water channels. - Remove the oil spillage. - Clean up the contaminated area. - If the oil spillage occurs during refuelling, the refuelling operation should immediately be stopped. - Recovered contaminated fuel oil and the associated material to remove the spilled oil should be considered as chemical waste. The handling and disposal procedures for chemical wastes are discussed in the following paragraphs.		
6.66	5.22 (i)	 Chemicals and Chemical Wastes Handling & Storage Chemicals and chemical wastes should only be stored in suitable containers in purpose-built areas. The storage of chemical wastes should comply with the requirements of the Code of Practice on the Packaging, Labelling and Storage of Chemical Wastes. The storage areas for chemicals and chemical wastes should have an impermeable floor or surface. The impermeable floor I surface should possess the following properties: Not liable to chemically react with the materials and their containers to be stored. Able to withstand normal loading and physical damage caused by container handling The integrity and condition of the impermeable floor or surface should be inspected at regular intervals to ensure that it is satisfactorily maintained For liquid chemicals and chemical wastes storage, the storage area should be bonded to contain at least 110% of the storage capacity of the largest containers or 20% of the total quantity of the chemicals/chemical wastes stored, whichever is the greater. 	Whole Site / During Operation Period	

EIA Ref.	EM&A Log Ref.	Environmental Protection Measures	Location/ Timing	Status
		 Storage container should be checked at regular intervals for their structural integrity and to ensure that the caps or fill points are tightly closed. Chemical handling should be conducted by trained workers under supervision. 		
6.66	5.22 (ii)	Chemicals and Chemical Wastes Spillage Response A Chemicals and / or Chemical Wastes Spillage Response Plan should be prepared by the operator to document in detail the appropriate response procedures for chemicals or chemical wastes spillage incidents. General procedures to be undertaken in case of chemicals I chemical waste spillage are presented below Training Training on spill response actions should be given to relevant staff. The training should cover the followings: Tools & resources to handle spillage, e.g. locations of spill handling equipment; General methods to deal with spillage; and Procedures for emergency drills in the event of spills. Communication Establish communication channel with Fire Services Department (FSD) and EPD to report the spillage incident so that necessary assistance from relevant department could be quickly sought. Response Procedures Any spillage within OWTF site should be reported to the Site Manager. Site Manager shall attend to the spillage and initiate any appropriate actions needed to confine and clean up the spillage. The response procedures should include the followings: Identify and isolate the source of spillage as soon as possible; Contain the spillage and avoid infiltration into soil / groundwater and discharge to storm water channels (in case the spillage occurs at locations out of the designated storage areas); Remove the spillage; the removal method / procedures documented in the Material Safety Data Sheet (MSDS) of the chemicals spilled should be observed; Clean up the contaminated area (in case the spillage occurs at locations out of the designated storage areas); and The waste arising from the cleanup operation should be considered as chemical wastes.	Whole Site / During Operation Period	
6.67 - 6.69	5.23- 5.25	 Incident Record After any spillage, an incident report should be prepared by the Site Manager. The incident report should contain details of the incident including the cause of the 	Whole Site / During Operation Period	√

EIA Ref.	EM&A	Environmental Protection Measures	Location/ Timing	Status
	Log Ref.			
		 incident, the material spilled and estimated spillage amount, and also the response actions undertaken. The incident record should be kept carefully and able to be retrieved when necessary. The incident report should provide sufficient details for the evaluation of any environmental impacts due to the spillage and assessment of the effectiveness of measures taken. In case any spillage or accidents results in significant land contamination, EPD should be informed immediately and the Project operator should be responsible for the cleanup of the affected area. The responses procedures described in Sections 6.65 - 6.66 of the EIA Report should be followed accordingly together with the land contamination assessment and remediation guidelines stipulated in the Guidance Manual for Use of Risk-based Remediation Goals for Contaminated Land Management and the Guidance Note for Contaminated Land Assessment and Remediation. 		
F. La	ndscape and V	1		
7.98 & Table 7.8	Table 6.2	Operation Phase ● Aesthetic design of the facade, including its colour theme, pattern, texture, materials, finishing and associated structures to harmonize with the surrounding settings ● Grass / groundcover planting to soften the roof ● Heavy standard tree planting to screen proposed associated structures ● Grasscrete paving to soften the harshness of large paved surface areas wherever possible	Within Project Area / During Design & Operation Stages	√

Remark:

- $\sqrt{}$ Compliance of Mitigation Measures
- Compliance of Mitigation but need improvement
- x Non-compliance of Mitigation Measures
- ▲ Non-compliance of Mitigation Measures but rectified by OSCAR Bioenergy JV
- Δ Deficiency of Mitigation Measures but rectified by OSCAR Bioenergy JV
- N/A Not Applicable in Reporting Period

Annex D

Waste Flow Table

No. EP/SP/61/10 of Organic Resources Recovery Centre (Phase 1) Monthly Summary Waste Flow Table

	Chemical Waste	Waste Generated from Pretreatment Process				General Refuse							
Month		Disposed of at Landfill (see Note 1)	Metals (see Note 2)	Paper/ cardboard packaging (see Note 2)	Plastics (see Note 3)	Dispose Landfill (se	ee Note 1	Metals (see	e Note 2)	Paper/ ca packaging 2)	(see Note	Plasi (see No	
	Litre	tonne	tonne	tonne	tonne	No. of collection	tonne	No. of collection	tonne	No. of collection	tonne	No. of collection	tonne
March 2019	1,200	477.08	0	0	0	26	1.50	0	0	0	0	0	0
April 2019	0	455.60	0	0	0	22	1.27	0	0	0	0	0	0
May 2019	1,000	528.22	0	0	0	25	2.88	0	0	0	0	1	0.39
June 2019	0	459.23	0	0	0	24	2.76	0	0	0	0	0	0
July 2019	0	521.79	0	0	0	26	3.00	0	0	0	0	0	0
August 2019	40	441.05	0	0	0	27	3.11	0	0	0	0	0	0
September 2019	1,800	576.28	0	0	0	24	2.76	0	0	0	0	0	0
October 2019	0	441.22	0	0	0	25	2.88	0	0	0	0	0	0
November 2019	1,600	451.57	0	0	0	26	3.00	0	0	0	0	0	0
December 2019	1,009	488.13	0	0	0	24	2.76	0	0	0	0	0	0
January 2020	0	388.20	0	0	0	23	2.65	0	0	0	0	0	0
February 2020	4,525	372.97	0	0	0	24	2.76	0	0	0	0	0	0
March 2020	1,200	351.71	0	0	0	27	3.11	0	0	0	0	0	0
April 2020	0	363.92	0	0	0	21	2.42	0	0	0	0	0	0
May 2020	800	294.36	0	0	0	25	2.88	0	0	0	0	0	0
June 2020	0	347.23	0	0	0	25	2.88	0	0	0	0	0	0
July 2020	200	852.07	0	0	0	26	3.00	0	0	0	0	0	0
August 2020	0	700.25	0	1.20	0	25	2.88	0	0	0	0	0	0
September 2020	400	579.64	0	5.31	0	26	3.00	0	0	0	0	0	0
October 2020	0	840.75	0	5.83	0	24	2.76	0	0	0	0	0	0
November 2020	0	688.20	0	0.80	0	25	2.88	0	0	0	0	0	0
December 2020	766	685.47	0	0	0	25	2.88	0	0	0	0	0	0
January 2021	1,800	634.00	0	0	0	25	2.88	0	0	0	0	0	0
February 2021	6,120	377.72	0	0	0	21	2.42	0	0	0	0	0	0
March 2021	6,000	325.21	0	0	0	27	3.11	0	0	0	0	0	0

		Waste Generated from Pretreatment Process				General Refuse							
Month	Chemical Waste	Landfill (see Note Metals (see Note 2) packaging (see (see Note 2) Landfill		Landfill (se			Disposed of at Landfill (see Note 1 & 4)		e Note 2)	Paper/ cardboard packaging (see Note 2)		Plastics (see Note 3)	
	Litre	tonne	tonne	tonne	tonne	No. of collection	tonne	No. of collection	tonne	No. of collection	tonne	No. of collection	tonne
April 2021	9,700	651.29	0	0	0	22	2.53	0	0	0	0	0	0
May 2021	4,000	671.03	0	0	0	24	2.76	0	0	0	0	0	0
June 2021	0	558.72	0	0	0	25	2.88	0	0	0	0	0	0
July 2021	0	382.74	0	0	0	26	3.00	0	0	0	0	0	0
August 2021	3,420	687.05	0	0	0	26	3.00	0	0	0	0	0	0
September 2021	2,400	304.01	0	0	0	25	2.88	0	0	0	0	0	0
Total	45,580.00	15,592.71	0	13.14	0	741.00	82.60	0	0	0	0	1	0.39

Notes:

- 1. General refuse was disposed of at NENT by subcontractors.

- Metal and paper/cardboard packaging were collected by recycler for recycling.
 Plastics refer to plastic bottles/containers, plastic sheets/foam from packaging material collected by recycler for recycling.
 It was assumed that four 240-litre bins filled with 80% of general refuse were collected at each collection. The general refuse density was assumed to be around 0.15 kg/L.

Annex E

Environmental Complaint, Environmental Summons and Persecution Log

Annex E Cumulative Complaint and Summons/Prosecutions Log

Reporting Month	Number of Complaints in Reporting Month	Number of Summons/Prosecutions in Reporting Month
May 2015	0	0
June 2015	0	0
July 2015	0	0
August 2015	0	0
September 2015	0	0
October 2015	0	0
November 2015	0	0
December 2015	0	0
January 2016	0	0
February 2016	0	0
March 2016	0	0
April 2016	0	0
May 2016	0	0
June 2016	0	0
July 2016	0	0
August 2016	0	0
September 2016	0	0
October 2016	0	0

Reporting Month	Number of Complaints in Reporting Month	Number of Summons/Prosecutions in Reporting Month
November 2016	0	0
December 2016	0	0
January 2017	0	0
February 2017	0	0
March 2017	0	0
April 2017	0	0
May 2017	0	0
June 2017	0	0
July 2017	0	0
August 2017	0	0
September 2017	0	0
October 2017	0	0
November 2017	0	0
December 2017	0	0
January 2018	0	0
February 2018	0	0
March 2018	0	0
April 2018	0	0
May 2018	0	0
June 2018	0	0

Reporting Month	Number of Complaints in Reporting Month	Number of Summons/Prosecutions in Reporting Month
July 2018	0	0
August 2018	0	0
September 2018	1	0
October 2018	0	0
November 2018	0	0
December 2018	0	0
January 2019	0	0
February 2019	0	0
March 2019	0	0
April 2019	0	0
May 2019	0	0
June 2019	0	0
July 2019	0	0
August 2019	0	0
September 2019	0	0
October 2019	0	0
November 2019	0	0
December 2019	0	0
January 2020	0	0
February 2020	0	0

Reporting Month	Number of Complaints in Reporting Month	Number of Summons/Prosecutions in Reporting Month
March 2020	0	0
April 2020	0	0
May 2020	0	0
June 2020	0	0
July 2020	0	0
August 2020	0	0
September 2020	0	0
October 2020	0	0
November 2020	0	0
December 2020	0	0
January 2021	0	0
February 2021	0	0
March 2021	0	0
April 2021	0	0
May 2021	0	0
June 2021	0	0
July 2021	0	0
August 2021	0	0
September 2021	0	0
Overall Total	1	0

Annex F

Investigation Report

Investigation Report of CEMS Exceedances

Date	1 – 30 September 2021					
Time	Continuous monitoring throughout September 2021					
Monitoring Location	Continuous Environmental Monitoring System (CEMS)					
Parameter	arious emission parameters of the Cogeneration Unit (CHP)					
	and Ammonia Stripping Plan (ASP)					
Exceedance Description	1. Continuous monitoring was carried out at the CAPCS,					
	CHP and ASP throughout the reporting period using the					
	CEMS. According to the EM&A Manual, exceedance is					
	considered if the emission concentration of the concerned					
	pollutants is higher than the emission limits stated in					
	Tables 2.2, 2.3 and 2.5 of the EM&A Manual (Version F)					
	for CAPCS, CHP and ASP respectively. The					
	concentration of the concerned air pollutants were					
	monitored on-line by the CEMS. Exceedances of various					
	emission parameters were recorded on the CEMS					
	including:					
	 NO_x and SO₂ in CHP 2 and CHP 3 					
	 NO_x, SO₂ and NH₃ in the ASP 					
	2. According to the Contractor, exceedance of NO_x occurred					
	mainly at CHPs operated at loading with less than 150					
	tonnes of SSOW.					
	3. The Contractor explained that the exceedances recorded					
	in the CHPs were due to the low biogas loading which					
	resulted in the poor performance efficiency in CHP.					
	4. The Contractor explained that the exceedances in ASP					
	were caused by unstable temperature and blockage of the					
	column and temperature instability in the thermal					
	oxidiser, which have led to incomplete combustion of					
	biogas and NH ₃ in ASP.					
	5. The Contractor explained that the SO ₂ exceedances in the					
	CHPs and the ASP occurred due to equipment tripping of					
	the air blower of the desulphurisation system.					
Action Taken / Action to be	The quantity of SSOW was around 120 tonnes per day in					
Taken	this reporting month, which was lower than the desirable					
	quantity. The Contractor will continue to actively liaise					
	with EPD in their monthly meeting with an aim to					
	increase the quantity of SSOW that can be treated daily,					
	such that sufficient biogas can be generated for the CHP					
	to be able to operate at optimal efficiency.					
	The Contractor has been fine-tuning and upgrading the					
	ASP and its parts for better control. The Contractor has					
	also replaced the blocked column in October 2021.					
	The malfunctioned parts in the de-sulphurisation system					
	was replaced.					

OSCAR Bioenergy Joint Venture EP/SP/61/10 - Organic Resources Recovery Centre Phase 1

	CHP 1 was shut down for maintenance in this reporting period and for the preparation of overhaul in the coming months.				
Remedial Works and Follow-up Actions	The Contractor is recommended to closely monitor the processes, including the modification works and follow-up				
	mission monitoring of the CHP and ASP to avoid xceedance.				
	As similar issues have been re-occurred for sometimes, the Contractor is advised to undertake a comprehensive review of the operation of the concerned systems and the effectiveness of the existing mitigation measures and proposed further measures to avoid the exceedance.				

Prepared by: Angela Yung, MT Representative

Date 15 October 2021

Annex G

Odour Patrol Result



ALS Technichem (HK) Pty Ltd

11/F, Chung Shun Knitting Centre 1-3 Wing Yip Street Kwai Chung, N.T., Hong Kong T+852 2610 1044 F+852 2610 2021

CERTIFICATE OF ANALYSIS

CLIENT:

OSCAR BIOENERGY JOINT

WORK ORDER:

HK2135920

VENTURE

CONTACT:

MR TERENCE CHAN

ADDRESS:

NO. 5, SHAM FUNG ROAD,

LABORATORY:

HONG KONG

SIU HO WAN. NORTH LANTAU ISLAND, NT, HONG KONG

SUB-BATCH:

DATE OF PATROL:

3rd SEPTEMBER, 2021

ODOUR PATROL

DATE OF ISSUE: SAMPLE TYPE:

9th SEPTEMBER, 2021

PROJECT:

ODOUR PATROL FOR THE

ORGANIC RESOURCES RECOVERY

CENTRE PHASE 1 IN SIU HO WAN

NO. OF

SITE:

ORGANIC RESOURCES RECOVERY

CENTRE PHASE 1 (O-PARK 1)

LOCATIONS:

8

COMMENTS

Odour Patrol was conducted by ALS Technichem (HK) Pty Ltd staff during 10:28 -10:44 and 16:01 - 16:17.

Sampling information (Project name, Sample ID) is provided by client.

NOTES

This is the Final Report and supersedes any preliminary report with this batch number.

The results related only to the items tested. All pages of this report have been checked and approved for release.

Managing Director Hong Kong

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The odour patrol was conducted during daytime and evening time.

2. Odour Patrol

Odour patrolling is a process to make use of the calibrated olfactory senses (i.e. the nasal sense) of the patrol members to evaluate the odour and its intensity during a patrol exercise at the site.

The patrol work was conducted by two odour patrol team members from ALS Technichem (HK) Pty Ltd during each time session. All members are free from any respiratory diseases during patrol day. None of the members has been working or living in the area of the vicinity of the inspection zone.

The patrol team was required to move slowly from one to the other monitoring locations and use their olfactory senses to detect odour at each location.

The location of odour sources and the areas to be affected by the odour nuisance were identified as much as possible.

During the patrolling, the meteorological and surrounding information were recorded:

- the prevailing weather condition;
- the wind direction;
- the wind speed;
- location where odour is spotted;
- possible source of odour;
- perceived intensity of the odour;
- duration of odour: and
- characteristics of the odour detected.

The perceived intensity is to be divided into 5 levels which are ranked in an ascending order as follows:

0	Not detected	No odour perceives or an odour so weak that it cannot be easily characterised or described					
1	Slight Identifiable odour, slight						
2	Moderate	Identifiable odour, moderate					
3	Strong	Identifiable odour, strong					
4	Extreme	Severe odour					

The odour patrol location was shown in Appendix 1.



Odour Patrol Result:

3. 3.1 Daytime:

Location	Panellist	ther	Time	т	RH	WS	D rree)	Odour	Duration of Odour	Direction	On-Site Observation	
Loca	Pane	Weather	Time	(°C)	(%)	(m/s)	WD (Degree)	Intensity		from Source	Odour Characteristics	Potential Odour Source
8	1	Sunny	10:28	30.0	76.3	0.9	298	0	NA	NA	NΙΔ	NA
0	2	Sullily	10.28	30.0	70.5	0.9	290	0	NA	NA NA	NA	NA
7	1	Cunny	10:29	20.4	74.1	0.0	016	0	NΑ	NA	NA	NA
'	2	Sunny	10:29	30.4	/4.1	0.8	016	0	NA	NA		
2	1	6 10.22	10.22	32 31.0	0 74.0	0.5	348	1	Intermittent	Downwind	Biogas	Biogas Tank Valve Holder
2	2	Sunny	10:32					1	Continuous			
2	1	Cummi	10.24	20.6	75.0	0.0		0		NIA	NA	NA
3	3 SI	Sunny	10:34	30.6	75.2	0.0		0	NA	NA		
	1		10.27	20.0	00.0	0.0		1	Continuous	NA	Grassy smell	Nearby
5	2	Sunny	10:37	30.8	80.8	0.0		1		NA		Vegetation



tion	ellist ather	Time	Т	RH	WS	D ree)	Odour Du	Duration of	Direction from	On-Site Observation				
Location	Pane	Weather	Time	(°C)	(%)	(m/s)	WD (Degree)	Intensity	Odour	Source	Odour Characteristics	Potential Odour Source		
6	1		unny 10:39	10.30	10:39	30.8	74.0	0.5	303	0	NA	NA	NA	NA
	2		10.33	30.0	' '''	0.3	303	0	1,7,1					
9	1	Suppy		21.0	0 746	0.0	002	0	NIA	NIA	NIA	N/A		
9	Sunny 1	10:41	31.0	74.6	0.8	082	0	NA	NA	NA 	NA			
10	1	Common	10.44	26.0	74.0			0	NA	NA	NA	NA		
10	2	Sunny	10:44	26.0	74.0	_	-	0						

Remark:
T: Air Temperature;
RH: Relative Humidity;
WS: Wind Speed;
WD: Wind Direction.



3.2 Evening time:

tion	llist	ther	-	Т	BII (0/)	WS	D ree)	Odour	Duration of	Direction from	On-Site Observation	
Location	Panellist	Weather	Time	(°C)	RH (%)	(m/s)	WD (Degree)	Intensity	Odour	Source	Odour Characteristics	Potential Odour Source
8	1	Sunny	16:01	32.3	70.2	0.9	298	0	NA	NA	NA	NA
0	2	Sunny	10.01	32.3	70.2	0.9	290	0	NA	NA		IVA
7	1	Suppy	16:02	31.8	66.8	1.6	235	1	6 .:	Downwind		Pre-treatment
,	Sunny 2	10.02	31.0	00.8	1.0	233	1	Continuous	Downwind	Refuse smell	Hall	
2	1	Sunny	16:05	31.8	70.5	0.5	090	1	Intermittent	Side wind	Biogas	Biogas Tank Valve Holder
2	2	Sullily	10.03	31.0	70.3	0.3	090	1				
3	1	Cuppy	10.00 21.0 20.0 2.1	170	1		6.1		Biogas Tank Valve			
)	2	Sunny	16:06	31.6	69.8	0.4	170	1	Intermittent	Side wind	Biogas	Holder
	1	Cuppi	16:10	32.3	70.4	0.6	122	0		NA	NA	NA
5	2	Sunny	16:10	32.3	70.4	0.6	132	0	NA	NA		



tion	llist	ther	Time	т	RH	WS	WD (Degree)	Odour	Duration of	Direction	On-Site Observation	
Location	Panellist	Weather	Time	(°C)	(%)	(m/s)	W (Deg	Intensity	Odour	from Source	Odour Characteristics	Potential Odour Source
6	1	1 Sunny 16:12	16.12	31.9	68.0	1.4	132	0	NA	NA	NA	NA
	2		10.12					0				
9	1	Suppy	16:14	32.5	71.4	71.4	0.5.1	0	NI A	NI A	NIA	NA
9	Sunny 16:3	10.14	.4 32.3	/1.4	0.4	051	0	NA	NA	NA	NA	
10	1		16.17	25.3	61.9			0				
10	Sunny 2	16:17	23.3	01.9	-	_	0	NA NA	NA	NA	NA	

Remark:

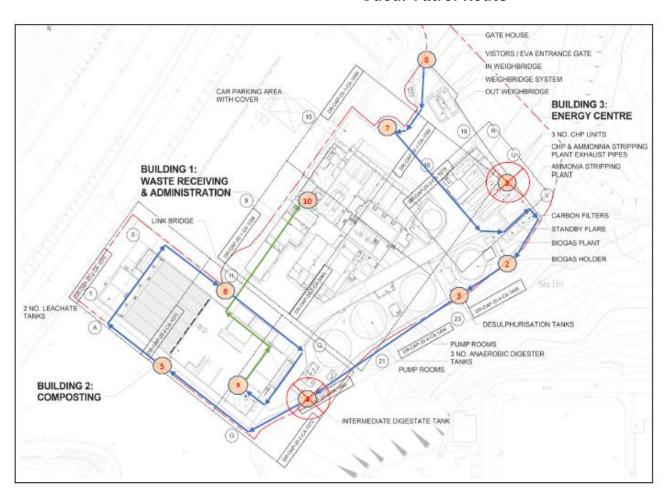
T: Air Temperature; RH: Relative Humidity; WS: Wind Speed; WD: Wind Direction.

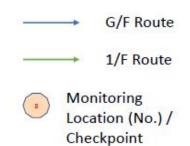




APPENDIX 1

Odour Patrol Route



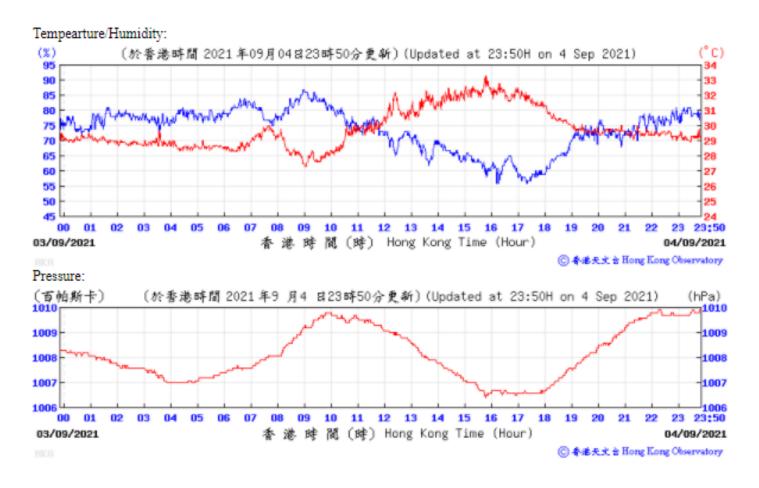


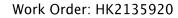




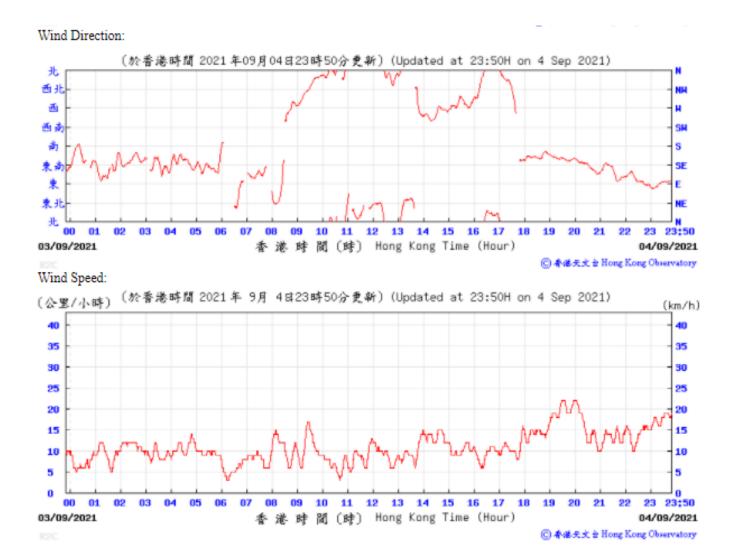
APPENDIX 2

Extract of Meteorological Observations from Hong Kong Airport Observatory Station











APPENDIX 3

A3.1 Odour Patrol at Different Locations - Daytime



Location: 2



Location: 7



Location: 3



Location: 8



Location: 5



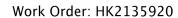
Location: 9



Location: 6



Location: 10





A3.2 Odour Patrol at Different Locations - Evening time



Location: 2



Location: 7



Location: 3



Location: 8



Location: 5



Location: 9



Location: 6



Location: 10